Login Username	NHPUC 1JUL'16an10:
Login Email	
NH Public Utilities Commission	
REC Aggregator Portal	
New Users CLICK HERE to setup your account for this form. Cre you to partially complete the form and return later to finish it or to is submitted. Be sure to create your account BEFORE entering in the information will be lost.	make changes after the form
Existing Users CLICK HERE	
Basic Information	
Aggregator Batch Number	
KE062816	
Aggregator name	
Knollwood Energy	
Facility Owner Name	
Derrell Hooper	
Facility Address	
182 Clark Rd	
Facility Town/City	
Winchester	
Facility State	
NH	
Facility Zip	
03470	
Mailing Zip	

Primary Contact
Karen Tenneson
Facility Information
Class
II
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON85779
Date of Initial Operation
06/02/2016
Facility Operator News if annihable
Facility Operator Name, if applicable
Panel Make #1
Solarworld
Panel Model
SW275
Panel Quantity
16
Panel Rated Output
275
Other panel make

Other panel model
More Panel types?
No
O Yes
Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?
NoYes
Panel Make #3
Panel Model
Panel Quantity
Panel Rated Output
System capacity based on panels
4400
Inverter Make
Enphase Energy
Other inverter make

Inverter Quantity
16
Additional Inverter Make
None
Add'l Inverter Quantity
Rated Output - Primary Inverter
215
Rated Output - Additional Inverter
System capacity based on single inverter make
3440
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
3.6
Revenue Grade Meter Make
Revenue Grade Meter Make
Revenue Grade GIS Approved Meter
HIALEAH
Other revenue-grade GIS-approved meter
Was this facility installed directly by the customer (no electrician involved)?
O Yes No
Electrician Name & Number
Troy Diamond 12218M
Other Electrician Name & Number

Installation Company
Granite State Solar
Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Equipment Vendor Company Name
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-7108669_MmnzxSaa_Hooper_COC.pdf

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-7108669_wvzOKhYn_Hooper_NHOS.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-7108669_U0VTX4tx_Hooper_SPIA.pdf

Aggregator statement of accuracy

Kan Ja

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

06/28/2016

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA Exhibit B - Certificate of Completion for Simplified Process Interconnection

	EG	E		V	E	
	JUN	-	9	201	6	
coms						

Instantion information: Check if o				
Customer or Company Name (print): Derreil Hou				
Contact Person, if Company:				
Mailing Address: 182 Clark Rd				
City: Winchester				03470
Telephone (Daytime):(603) 903-3772				
Facsimile Number:	E-Mail Ad	dress: derrelldamite	Bomail.com	
Facility Information: ->		Eversource Meter	# S72297	482
Address of Facility (if different from above):				
City:	State:		_ Zip Code:_	
Electrical Contractor Contact Information:				
Electrical Contractor's Name (if appropriate): _Gr	anite State Sol	ar		
Mailing Address: 197 North Main St				
City: Boscawen	State:	New Hampshire	_ Zip Code: _	03303
Telephone (Daytime): (603) 369-4318	(Evening):			
Facsimile Number:	E-Mail Ad	dress: justin@grani	itestatesolar.c	ONL
License number:0366 C				
Date of approval to install Facility granted by the C	Company:	1/27/16		
Eversource Application ID number: #N 5181				
Inspection:				
The system has been installed and inspected in com	nliance with the	local Ruilding/Flects	rical Code of	
City: Winchester N. H.				
Signed (Local Electrical Wiring Inspector, or attack				
Signature: Jam 8. Gut				
				- 2-3/
Name (printed): / FROY B. A	SLSIIN		Date:	- A 7A
Customer Certification:				
hereby certify that, to the best of my knowledge, a Completion is true and correct. This system has be standards. Also, the initial start-up test required by	en installed and	shall be operated in o	ompliance wit	ation of h applicable
Please remember to provide digital photos of the required), the existing Eversource meter, the involutional state of the contraction of the contra	installation, in erters, and the	cluding the AC disco	onnect switch	

As a condition of interconnection you are required to send/fax a copy of this form to:

Eversource
Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

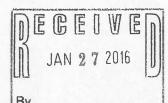
DERRELL HOOPER

Printed Name of signature owner

Denell Horse,

Signature of system owner

EVERSOURCE - NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



N5121

Simplified Process Interconnection Application and Service Agreement

submit form via email to: NHDG@eversource.com

		Eversource Appli	cation Project ID#:	N5181
Contact Information:				
Legal Name and Address of Interconnecti	ng Custom	er (or. Company name, if a	nnropriate)	
Customer or Company Name (print): De			spropriate,	
Contact Person, if Company:				
Mailing Address: 182 Clark Rd				
City: Winchester	04-4	New Hampshire	7:- 0-1	03470
City:			Zip Code:	
Telephone (Daytime): (603) 903-3772		(Evenis		
Facsimile Number:		E-Mail Address:	derrendaminggmail.o.	40
Alternative Contact Information (e.g., S	System inst	allation contractor or coord	inating company, if ap	propriate):
Mailing Address: 197 North Main St				
City: Boscawen	State:	New Hampshire	Zip Code:	03303
Telephone (Daytime): (603) 369-4318			ng):	
Facsimile Number:				
Mailing Address:			Zin Code:	
City:	State:		Zip Code:	
Telephone (Daytime):		(Evenin	ng):	
Facsimile Number:		E-Mail Address:		
Facility Site Information:				
Facility (Site) Address: 182 Clark Rd				
City: Winchester	State:	NH	Zip Code:	03470
Electric				
Service Company: Eversource	Accou	nt Number: 56619690035	Meter Nun	nber: S72297482
Account and Meter Number: Please consu Number on this application. If the facility				
Eversource Work Request #				
Non-Default' Service Customers Only:				
Competitive Electric				
Energy Supply Company:			Account Number:	
(Customer's with a Competitive Energy St				
Supply Company.)	Pp., Com	and another third and total	- Committee of the	

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Pacility Machine Information:		
Generator/	Model Name &	
	Number: m215	Quantity: 16
Nameplate Rating: .225 (kW)	(kVA)(AC Volts)	Phase: Single Three
Nameplate Rating: The Max AC Nameplate ratio		
System Design Capacity: 3.6 (kW)	(kVA) Battery Backup: Y	es No
System Design Capacity: The system total of the sum of the AC nameplate ratings of all inverters.		verters installed in the system, this is the
Net Metering: If Renewably Fueled, will the acc	ount be Net Metered? Yes No	
Prime Mover: Photovoltaic Reciprocating	g Engine Fuel Cell Turbine	Other
Energy Source: Solar Wind Hydro	Diesel Natural Gas Fuel Oil	Other
Inverter-based Generating Facilities:		
VL 1741 / IEEE 1547.1 Compliant (Refer To Par Yes No	rt Puc 906 Compliance Path For Inverter Unit	s, Part Puc 906.01 Inverter Requirements)
The standard UL 1741.1 dated May, 2007 or late Systems," addresses the electrical interconnection submit their equipment to a Nationally Recognizaterm "Listed" is then marked on the equip provided by the inverter manufacturer description.	n design of various forms of generating equived Testing Laboratory (NRTL) that verifies ment and supporting documentation.	ipment. Many manufacturers choose to compliance with UL 1741.1. This Please include, any documentation
External Manual Disconnect Switch: An External Manual Disconnect Switch shall be Interconnections For Facilities, Puc 905.01 Require Yes No Location of External Manual Disconnect Switch	ements For Disconnect Switches and 905.02 Di	
Project Estimated Install Date: TBD	Project Estimated In-Serv	ice Date: TBD
Interconnecting Customer Signature:		
I hereby certify that, to the best of my knowledge and Conditions for Simplified Process Interco		lication is true and I agree to the Terms
Customer Signature Densell	Joopenpitle: Homeowner	Date: 1-16-16
Please include a one-line and/or three-line diag point in relation to the customer service panel a returned.		
	For Eversource Use Only	
Approval to Install Facility:		
Installation of the Facility is approved contingen	t upon the Terms and Conditions For Simple	fied Process Interconnections of this
Agreement, and agreement to any system modifi		AND A POSSO AND SOMEONIOUS OF MILO
Are system modifications required? Yes	No To be Determined	, , , , , , , , , , , , , , , , , , ,
Company Signature:	Title: A550G	et
- Laborator -	Time: 7	Date: / //
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EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes No	Date of inspection/Witness Test:
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- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

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